

Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2016
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	105,384	--	--	155,141	-28,456	-5,260	3,307	220,620	2,882	0	153,779
Natural Gas Plant Liquids and Liquefied Refinery Gases	44,730	-1,174	2,404	5,771	-6,039	--	-16,804	6,987	17,405	38,104	37,883
Pentanes Plus	5,150	-1,174	--	4	7,343	--	-161	729	12,109	-1,354	9,836
Liquefied Petroleum Gases	39,580	--	2,404	5,767	-13,382	--	-16,643	6,258	5,296	39,458	28,047
Ethane/Ethylene	12,613	--	--	--	-3,816	--	-627	--	4,807	4,617	4,553
Propane/Propylene	17,786	--	6,900	4,431	-7,901	--	-9,544	--	209	30,551	16,387
Normal Butane/Butylene	6,262	--	-4,438	920	-2,137	--	-6,444	3,139	279	3,633	5,186
Isobutane/Isobutylene	2,919	--	-58	416	472	--	-28	3,119	1	657	1,921
Other Liquids	--	57,615	--	540	-22,113	-3,094	9,589	22,816	1,349	-806	76,799
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	57,617	--	37	-35,575	-3,408	925	17,133	613	0	8,937
Hydrogen	--	--	--	--	--	2,253	--	2,253	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	57,617	--	36	-35,575	-5,716	939	14,810	613	0	8,909
Fuel Ethanol	--	54,140	--	--	-34,754	-3,826	807	14,159	594	0	7,864
Renewable Fuels Except Fuel Ethanol	--	3,477	--	36	-821	-1,891	132	651	19	0	1,045
Other Hydrocarbons	--	--	--	1	--	55	-14	70	--	0	28
Unfinished Oils	--	--	--	--	-1,291	--	1,818	-2,664	361	-806	14,691
Motor Gasoline Blend. Comp. (MGBC)	--	-2	--	503	14,753	314	6,846	8,347	375	0	53,171
Reformulated	--	--	--	--	2,341	-211	920	1,210	0	0	7,049
Conventional	--	-2	--	503	12,412	525	5,926	7,137	375	0	46,122
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	94	261,896	1,476	8,983	5,402	7,541	--	4,913	265,397	69,679
Finished Motor Gasoline	--	94	149,414	--	163	3,511	-594	--	1,538	152,239	6,731
Reformulated	--	--	22,023	--	--	317	--	--	--	22,340	--
Conventional	--	94	127,391	--	163	3,194	-594	--	1,538	129,898	6,731
Finished Aviation Gasoline	--	--	88	--	-19	--	-21	--	--	90	156
Kerosene-Type Jet Fuel	--	--	14,125	--	1,632	--	822	--	1,597	13,338	7,609
Kerosene	--	--	399	1	--	--	4	--	--	396	219
Distillate Fuel Oil	--	--	62,467	258	8,232	1,891	4,089	--	423	68,335	35,983
15 ppm sulfur and under ⁷	--	--	62,483	87	8,100	1,891	4,214	--	3	68,344	35,234
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	220	--	132	--	-113	--	367	98	390
Greater than 500 ppm sulfur	--	--	-236	171	--	--	-12	--	54	-107	359
Residual Fuel Oil ⁸	--	--	2,867	103	-1,337	--	257	--	397	979	1,550
Less than 0.31 percent sulfur	--	--	105	--	--	--	181	--	NA	NA	184
0.31 to 1.00 percent sulfur	--	--	490	89	--	--	73	--	NA	NA	230
Greater than 1.00 percent sulfur	--	--	2,272	14	-1,337	--	3	--	NA	NA	1,136
Petrochemical Feedstocks	--	--	1,936	263	-143	--	-98	--	--	2,154	657
Naphtha for Petro. Feed. Use	--	--	1,564	159	-162	--	-85	--	--	1,646	507
Other Oils for Petro. Feed. Use	--	--	372	104	19	--	-13	--	--	508	150
Special Naphthas	--	--	85	95	62	--	-6	--	--	248	147
Lubricants	--	--	559	372	302	--	39	--	258	936	708
Waxes	--	--	85	16	--	--	19	--	72	10	61
Petroleum Coke	--	--	11,906	31	--	--	391	--	414	11,132	1,587
Marketable	--	--	8,954	31	--	--	391	--	414	8,180	1,587
Catalyst	--	--	2,952	--	--	--	--	--	--	2,952	--
Asphalt and Road Oil	--	--	8,353	337	61	--	2,603	--	214	5,934	14,118
Still Gas	--	--	8,612	--	--	--	--	--	--	8,612	--
Miscellaneous Products	--	--	1,000	--	30	--	36	--	0	994	153
Total	150,114	56,535	264,300	162,928	-47,625	-2,952	3,633	250,423	26,549	302,695	338,140

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.